



GC0139 – Workgroup 10

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What have we agreed?



- The extent of enhanced data exchange as specified in the proposal
 - The number of models to be exchanged
 - The voltage level of detail and the categories of data aggregation
- Data exchange must be by exchange of appropriate version of CIM
- The GC legal text will not specify the version of CIM
- The GC Legal text will specify the detail required of the models to be exchanged
 - The technical specification
- That governance of the CIM version and any required extensions is required



- The chair of the DDSG has changed. It is now Matt Webb of UKPN
- Matt has undertaken a review of the DDSG activities
- The CIM subgroup has been renamed the Interoperability Action Group, in recognition that the gas companies are not using CIM
- The electricity element of the Interoperability Action Group is still focussing on CIM and delivery of the scope of work that GC0139 specified
- They will need to engage with consultants to progress this work



- Ofgem published an open letter on the Regulatory approach to CIM on 10 Jan 2022: [LINK](#)
- Letter focusses mainly on the CIM development with respect to the LTDS review
- However, there are several references to GC0139 modification.
- CIM will be mandated for appropriate LTDS data exchanges
- The CIM version is specified as CGMES v.3 augmented by CDPSM (for unbalanced models)
- A national governance body will be required and they offer some options without prescribing which one to adopt.
- LTDS work (and GC0139) should progress ahead of establishing governance
- Proposes that GC0139 can be “built on the same CIM core model” as the LTDS one.
- All DNOs will need to adopt CIM
- Ofgem has contracted with a delivery partner to coordinate CIM required CIM enhancements/extensions.
- CIM projects/development is not innovation and must be funded from BAU.